Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	18,780			34,694	44,508	3,283	6,282	93,994	989	o	92,240
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,831	-472	4,747	1,220	-58		6,126	2.644	911	6,587	28,051
Pentanes Plus	1,043	-472		7	2,136		181	1,142	675	716	3,426
Liquefied Petroleum Gases	9,788		4,747	1,213	-2,194		5,945	1,502	236	5,871	24,625
Ethane/Ethylene	4,606			6	-2,869		942	-,002		801	3,993
Propane/Propylene	3,378		3,128	1,015	69		3,528	_	102	3,960	13,613
Normal Butane/Butylene	1,077		1,696	111	164		1,664	378	134	872	4,889
Isobutane/Isobutylene	727		-77	81	442		-189	1,124	-	238	2,130
•								,			
Other Liquids		23,250		46	-10,285	-1,129	-1,961	14,172	3	-332	45,727
Hydrogen/Oxygenates/Renewables/		00.054			10.010	100	000	7.004	^		7.400
Other Hydrocarbons		23,251		29	-16,612	168	-230	7,064	2	0	7,138
Hydrogen				_	_	483		483	_	-	
Oxygenates (excluding Fuel Ethanol)		- 00.054		-	40.040	2	-		2	0	7 404
Renewable Fuels (including Fuel Ethanol)		23,251		25	-16,612	-368	-236	6,532		0	7,101
Fuel Ethanol		23,251		-	-16,612	-474	-220	6,385	_	0	6,981
Renewable Fuels Except Fuel Ethanol		_		25	_	106	-16	147	_	0	120
Other Hydrocarbons				4	- 4 400	51	6	49	_	0	37
Unfinished Oils				17	1,168	1 007	656	861	_ 1	-332	13,719
Motor Gasoline Blend.Comp. (MGBC)		-1		_	5,159	-1,297	-2,387	6,247	ļ.	0	24,870
Reformulated		_		_	1,735	-942	-400	1,193	_	0	5,290
Conventional		-1 		_	3,424	-355 	-1,987 -	5,054 -	1 -	0 –	19,580 –
Finished Petroleum Products		-4	111,465	1,022	18,141	1,771	-3,098		891	134,602	83,023
Finished Motor Gasoline		-4	63,578	49	9,473	1,771	-1,218		65	76,020	26,694
Reformulated		_	10,953	_		1,047	_		65	11,935	
Conventional		-4	52,625	49	9,473	724	-1,218		0	64,085	26,694
Finished Aviation Gasoline			53	2	234		-33		_	322	113
Kerosene-Type Jet Fuel			5,516	-	1,462		-430		108	7,300	7,571
Kerosene			-50	_	3		-34		8	-21	138
Distillate Fuel Oil			26,978	260	7,412	0	-1,439		111	35,978	28,680
15 ppm sulfur and under ⁶			25,321	229	6,206	-106	-1,067		0	32,717	24,770
Greater than 15 ppm to 500 ppm sulfur ⁶			930	31	825	106	-427		89	2,230	2,268
Greater than 500 ppm sulfur			727	-	381		55		21	1,032	1,642
Residual Fuel Oil ⁷			1,215	146	-776		-199		35	749	1,497
Less than 0.31 percent sulfur			1	4	-		66		NA	NA	133
0.31 to 1.00 percent sulfur			82	133	_		-43		NA	NA	193
Greater than 1.00 percent sulfur			1,132	9	-776		-222		NA	NA	1,171
Petrochemical Feedstocks			1,016	181	127		-12		_	1,336	452
Naphtha for Petro. Feed. Use			716	121	81		-20		_	938	349
Other Oils for Petro. Feed. Use			300	60	46		8		-	398	103
Special Naphthas			-39	49	9		-38		1	56	107
Lubricants			217	199	653		25		134	910	831
Waxes Petroleum Coke			51 4,378	6 23	_		5 -91		42 193	10 4,299	40 2,954
Marketable			3,095	23	_		-91 -91		193	3,016	2,954
Catalyst			1,283				-91		193	1,283	2,954
Asphalt and Road Oil			4,485	99	-456		348		194	3,586	13,783
Still Gas			3,700		-450					3,700	13,763
Miscellaneous Products			367	8			18		1	356	163

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."